

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS SUB. REPORT/abd.

\* Application rescinded- 8-8-83 / btm

DATE FILED 3-29-82

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-8361

INDIAN

DRILLING APPROVED: 4-8-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED ~~8-8-83~~ LA'd 9-14-83

FIELD: WILDCAT 3/86 Main Canyon

UNIT:

COUNTY: UINTAH

WELL NO. MAIN FEDERAL CANYON #16-10-15-23

API NO. 43-047-31201

LOCATION 688

FT. FROM (N) ☒ LINE.

341

FT. FROM (E) ☒ LINE.

NE NE

1/4 - 1/4 SEC. 10

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

15S

23E

10

COSEKA RESOURCES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Coseka Resources (U.S.A.) Limited

## 3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

341' FEL, 688' FNL, Section 10, T15S, R23E, S.L.B. &amp; M.

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

53.2 miles southeast of Ouray, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

341'

## 16. NO. OF ACRES IN LEASE

2,560.72

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

8,836'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

360

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,652' Ungr.

## 22. APPROX. DATE WORK WILL START\*

May 1, 1982

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	To Surface
8 3/4"	7"	23#	4,900'	500' above pay or sufficient
6 1/8"	4 1/2"	11.6#	T.D.	to protect fresh water and coal resources.

## Attachments:

Exhibit "A" - Ten Point Compliance Program

Exhibit "B" - B.O.P. Schematic

Exhibit "C" - Proposed Production Layout

Certified Survey Plat

13 Point Land Use Plan and Maps

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Gary Roberts*

TITLE

Field Services  
Administrator

DATE

JAN. 12, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*[Signature]*FOR E. W. GUINN  
TITLE DISTRICT OIL & GAS SUPERVISOR

DATE

AUG 5 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

Identification CER/EA No. 160-82

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED

SALT LAKE CITY, UTAH

JUN 14 1982

PROJECT IDENTIFICATION

Operator Case Ka Resources  
Project Type Gas Well  
Project Location 341' FEL 688' FNL Section 10, T15S R 23E  
Well No. 16-10-15-23 Lease No. U-8361  
Date Project Submitted January 18, 1982

FIELD INSPECTION

Field Inspection  
Participants

Date March 2, 1982

Greg Darlington - MMS Vernal  
Corv Bedman - BLM Vernal  
Steve Stewart - Case Ka Resources  
Rick Robbins - Robbins Construction  
Dale Lewis - Reistone Helicopters

Related Environmental Documents: Unit Resource Analysis, Seep Ridge  
Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 11, 1982  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur

JUN 14 1982

Date

W. W. Mautner  
District Supervisor

FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR

FILE

## Proposed Actions:

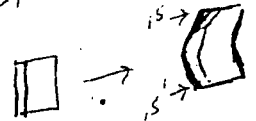
Coseka Resources plans to drill the Main Canyon # 16-10-15-23 well, an 8836' test of various formations.

A new access road of 2000' length is planned for this location.

An area of operations approximately 215' by 350' is requested. Per the BLM requests the pad would be reshaped to fit existing contours better and leave a small windbreak of trees just west of the proposed reserve pits. It was felt that this would lessen visual impacts and place the pits on more solid material.

This would involve moving the North and South sides of the pad in 10-15 Feet East and leaving the middle where it is staked.

## Recommended Approval Conditions:



The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations (Please note Archaeological Strip Portion)
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 2, 1982

Well No.: 16-10-15-23

Lease No.: U-8361

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Rundell location to hit edge of hill  
possibly move 10-15' further back to corner 1 to have same  
area of operations and minimize visual impacts

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Minimize visual impacts. Keep pit on

relative to solid cut section. [1] -> [2] get slightly  
the better. [3] existing topography

About 2 colors and

for operator to see PM L.

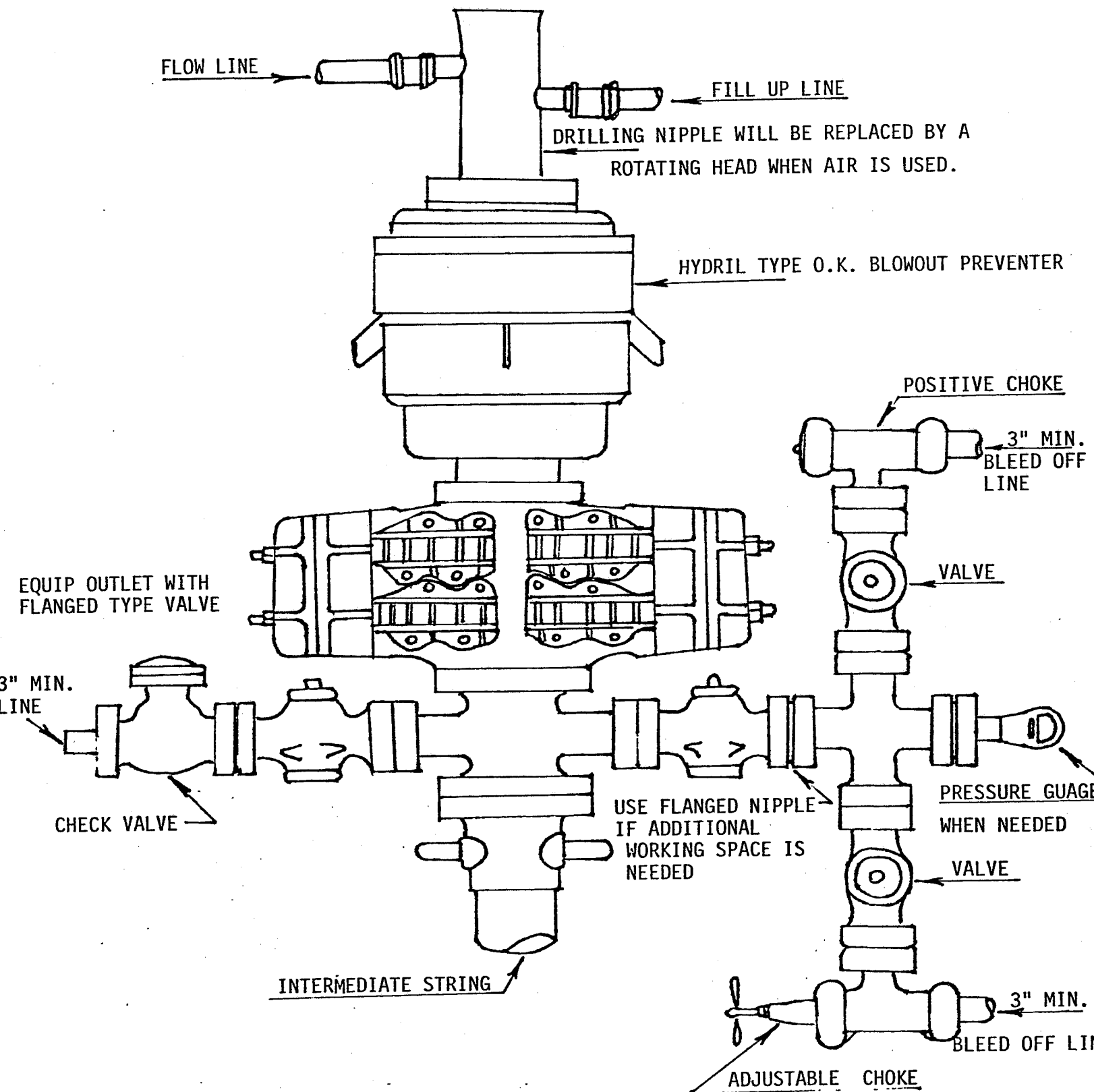
CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 16 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	3-2-82	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND  
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.







**COSEKA RESOURCES (U.S.A.) LIMITED**

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

March 29, 1982

Utah Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

Re: State Application for Permit  
to Drill for the Main Canyon  
#16-10-15-23 Well.

Dear Sirs:

The above referenced well is located 341 feet west of the east boundary line of the Main Canyon Unit. Due to topography, moving it any further west is impossible. As we are the lease holder of the adjacent section and the Royalties in both sections belong to the Federal government, we respectfully request that the permit be approved at the footages shown on the APD.

Your consideration in this matter is appreciated.

Thank you,

Stacy Stewart  
Field Services Administrator

SS/tdt

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-8361

6. If Indian, Allottee or Tribe Name

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☒

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

P.O. Box 399, Grand Junction, Colorado 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

341' FEL, 688' FNL, Section 10, T15S, R23E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

53.2 miles southeast of Ouray, Utah

7. Unit Agreement Name

Main Canyon

8. Farm or Lease Name

Federal

9. Well No.

16-10-15-23

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 10, T15S-R23E

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

341

16. No. of acres in lease

2,560.72

17. No. of acres assigned  
to this well

360

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

8,836'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7,652' Ungr.

22. Approx. date work will start\*

May 1, 1982

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	To surface
8 3/4"	7"	23#	4,900'	500' above pay or
6 1/4"	4 1/2"	11.6#	T.D.	sufficient to protect
				fresh water and coal
				resources.

B.O.P. equipment will consist of Dual Rams and a Hydril. All equipment will be Series 900. Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Field Services  
Administrator

Signed

*John Stumme*

Title

Date 3/29/82

(This space for Federal or State office use)

Permit No.

Approval Date

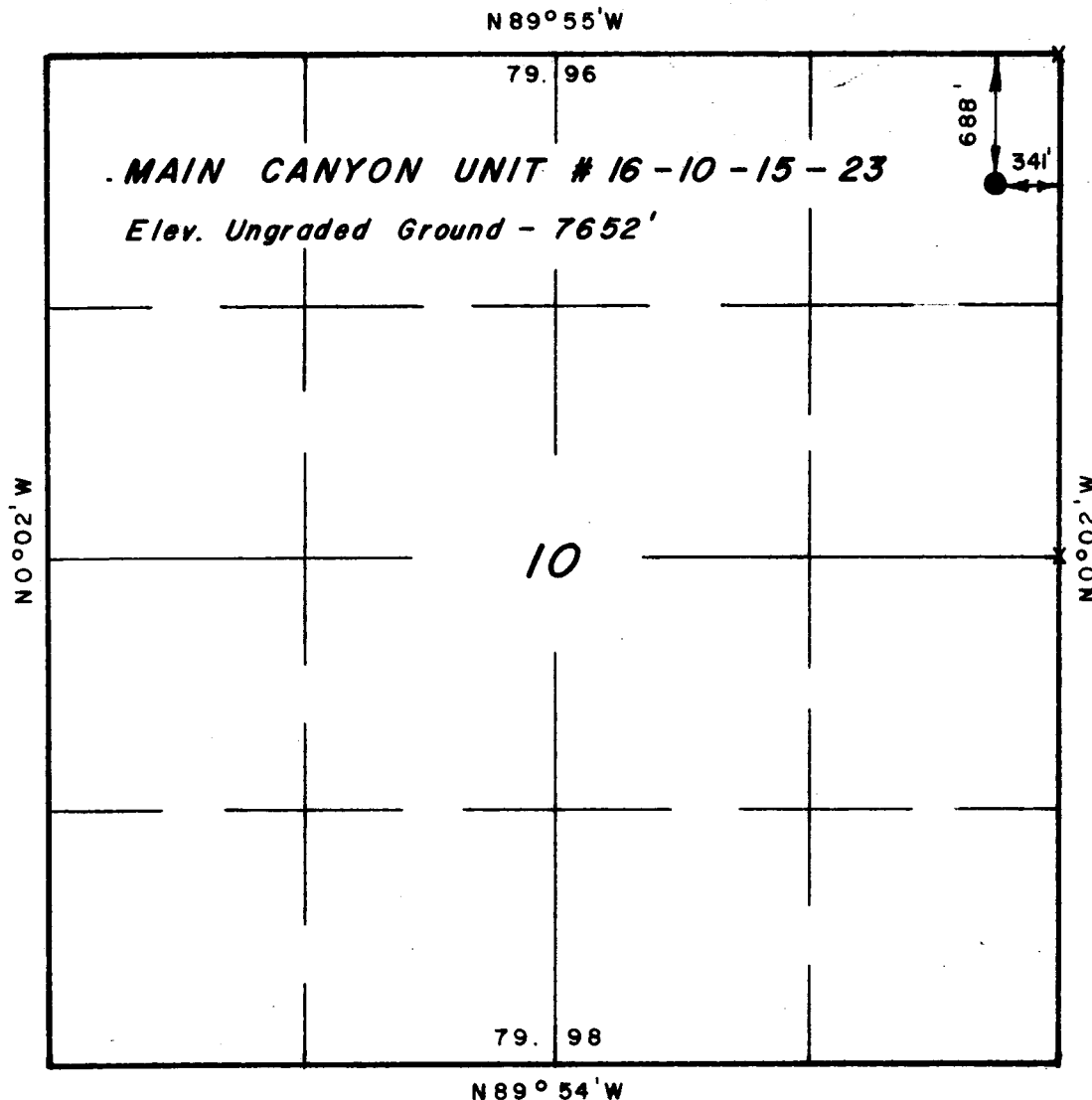
Approved by

Title

Date

Conditions of approval, if any:

**T 15 S, R 23 E, S.L.B.&M.**



X = Section Corners Located

PROJECT  
**COSEKA RESOURCES U.S.A. LTD.**

Well location, **MAIN CANYON UNIT #16-10-15-23**, located as shown in the NE 1/4 NE 1/4 Section 10, T15 S, R 23 E, S.L.B.&M. Uintah County, Utah



CERTIFICATE

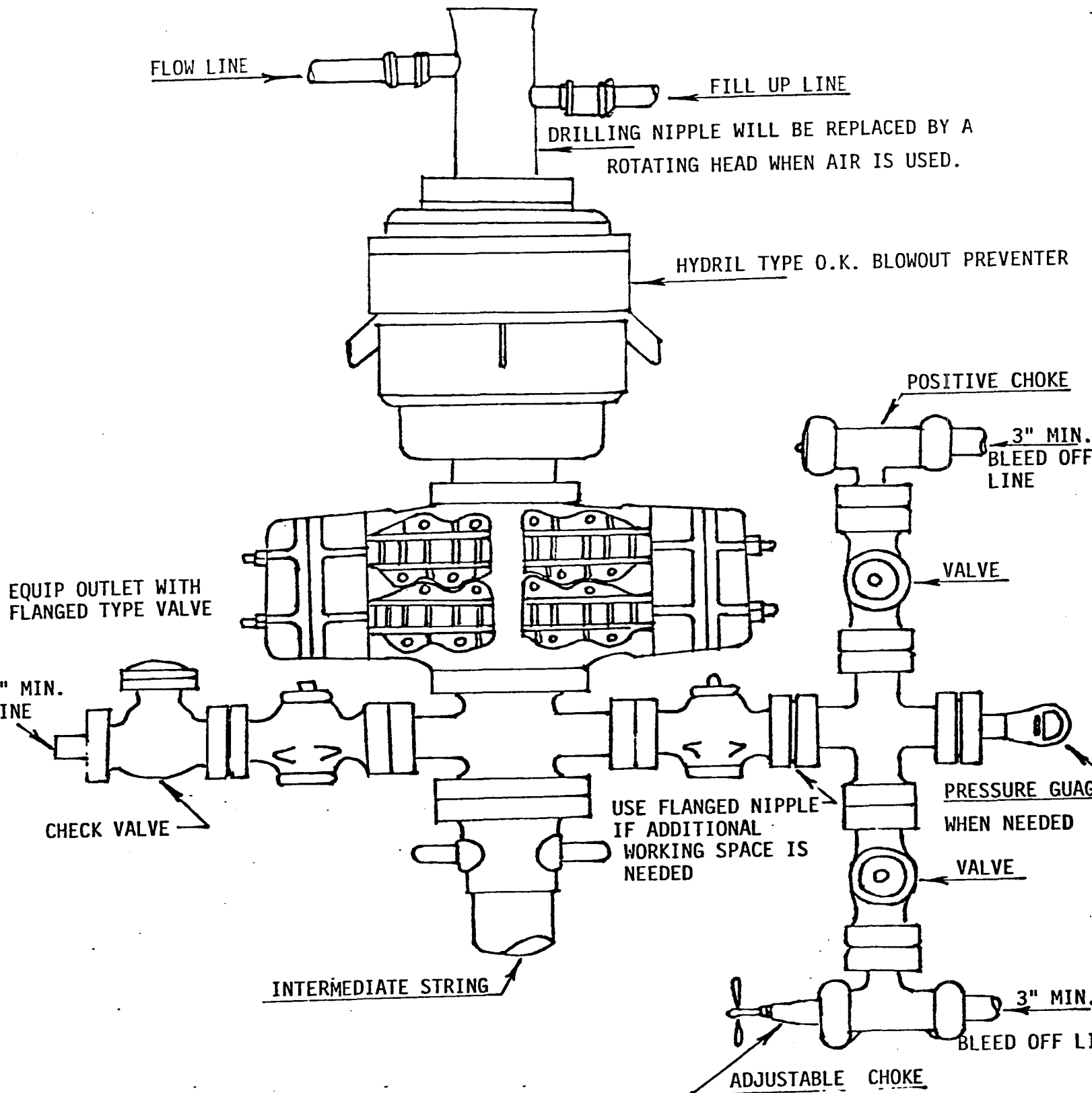
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Dana Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/18/79
PARTY G.S. T.J. S.B.	REFERENCES GLO Plat
WEATHER Clear & Cool	FILE COSEKA

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND  
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.





**COSEKA RESOURCES (U.S.A.) LIMITED**

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

March 29, 1982

Utah Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

Re: State Application for Permit  
to Drill for the Main Canyon  
#16-10-15-23 Well.

**RECEIVED**  
APR 01 1982

**DIVISION OF  
OIL, GAS & MINING**

Dear Sirs:

The above referenced well is located 341 feet west of the east boundary line of the Main Canyon Unit. Due to topography, moving it any further west is impossible. As we are the lease holder of the adjacent section and the Royalties in both sections belong to the Federal government, we respectfully request that the permit be approved at the footages shown on the APD.

Your consideration in this matter is appreciated.

Thank you,

Stacy Stewart  
Field Services Administrator

SS/tdt

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. <b>U-8361</b>
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Coseka Resources (U.S.A.) Limited</b>			7. Unit Agreement Name <b>Main Canyon</b>
3. Address of Operator <b>P.O. Box 399, Grand Junction, Colorado 81502</b>			8. Farm or Lease Name <b>Federal</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface <b>341' FEL, 688' FNL, Section 10, T15S, R23E</b> At proposed prod. zone <b>Same</b>			9. Well No. <b>16-10-15-23</b>
14. Distance in miles and direction from nearest town or post office* <b>53.2 miles southeast of Ouray, Utah</b>			10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <b>341</b>			11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec. 10, T15S-R23E</b>
16. No. of acres in lease <b>2,560.72</b>			12. County or Parrish <b>Uintah</b>
17. No. of acres assigned to this well <b>360</b>			13. State <b>Utah</b>
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <b>8,836'</b>			20. Rotary or cable tools <b>Rotary</b>
21. Elevations (Show whether DF, RT, GR, etc.) <b>7,652' Ungr.</b>			22. Approx. date work will start* <b>May 1, 1982</b>

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	To surface
8 3/4"	7"	23#	4,900'	500' above pay or
6 1/4"	4 1/2"	11.6#	T.D.	sufficient to protect fresh water and coal resources.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
 DATE: 4/8/82  
 BY: [Signature]

B.O.P. equipment will consist of Dual Rams and a Hydril. All equipment will be Series 900. Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature] Field Services Administrator Date 3/29/82  
 (This space for Federal or State office use)

Permit No. 43-047-3/201 Approval Date \_\_\_\_\_

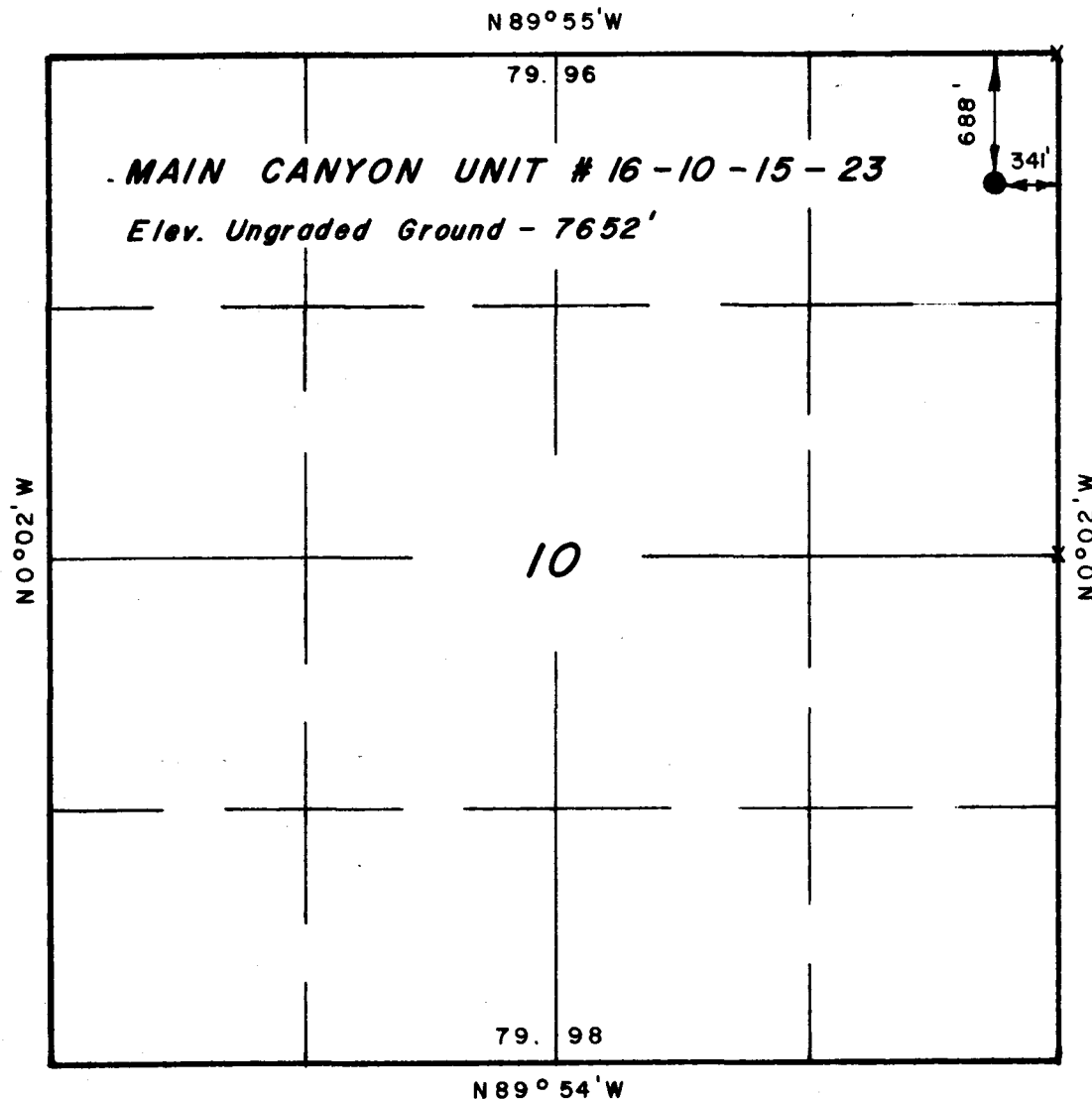
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

**T 15 S, R 23 E, S.L.B.&M.**

PROJECT

**COSEKA RESOURCES U.S.A. LTD.**

Well location, **MAIN CANYON UNIT #16-10-15-23**, located as shown in the NE 1/4 NE 1/4 Section 10, T15 S, R 23 E, S.L.B.&M. Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Sam Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/18/79
PARTY G.S. T.J. S.B.	REFERENCES GLO Plat
WEATHER Clear & Cool	FILE COSEKA

X = Section Corners Located

\*\* FILE NOTATIONS \*\*

DATE: 4-7-82

OPERATOR: Cosika Resource USA Limited

WELL NO: Ad. 16-10-15-23

Location: Sec. 10 T. 15.5 R. 23E County: Unitah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31201

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK UW

Administrative Aide: Unit Well - (for close to Unit boundary - Letter of Exception enclosed.)

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒



April 8, 1982

Coseka Resources (U.S.A.) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

RE: Well No. 16-10-15-23  
Sec. 10, T. 15 S, R. 23 E  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

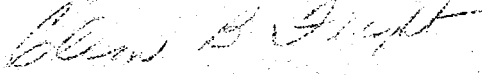
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31201.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

CBF/as  
Encl.  
cc: Minerals Management Service



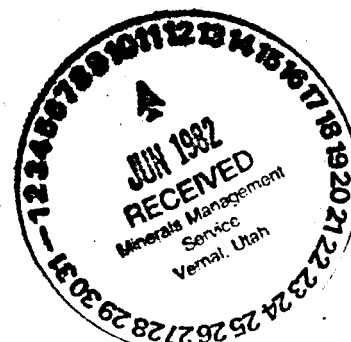
# United States Department of the Interior

IN REPLY REFER TO

T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

June 8, 1982



Ed Guynn, District Engineer  
Mineral Management Services  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104

Re: Coseka Resources  
Well #16-10-15-23 Sec. 10, T15S, R23E

Dear Sir:

A joint field examination was made on March 2, 1982, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. PR Spring may not be used as a water source.
8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil.
9. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
10. All production facilities shall be painted with a flat non-reflective earthtone color.
11. The top 6-8 inches of topsoil will be stockpiled as addressed in the applicant's A.P.D.

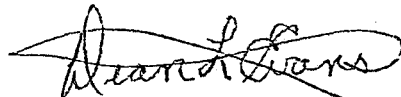
In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.

An archaeological survey was done by Grand River Consultants, Inc. A significant amount of cultural material were found. Therefore, prior to ANY surface disturbance, Coseka must hire a qualified and permitted person or organization to collect and identify the cultural material. Also, said company must have a qualified and permitted person present during construction of the pad and access road in case other cultural materials are found.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,



Dean L. Evans  
Area Manager  
Bookcliffs Resource Area

cc: MMS, Vernal



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 19, 1982

Coseka Resources, Inc.  
P. O. Box 399  
Grand Junction, Colorado 81502

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

CF/cf

Well No. Federal #10-24-16-23  
Sec. 24, T. 6S, R. 23E.  
Grand County, Utah

Well No. Federal #13-13-16-24  
Sec. 13, T. 16S, R. 24E.  
Grand County, Utah

Well No. Black Horse #14-2-15-23  
Sec. 2, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon #16-4-15-23  
Sec. 4, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon Fed. #1-10-15-23  
Sec. 10, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Fedearl #16-10-15-23  
Sec. 10, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon Federal #16-19-15-23  
Sec. 19, T. 15S, R. 23E.  
Uintah County, Utah



**COSEKA RESOURCES (U.S.A.) LIMITED**

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

January 31, 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Well Status  
See attached list

Ms. Furse:

Enclosed please find Well Completion Reports for three wells listed in your letter of 11/19/82.

The remainder of the wells listed have not been drilled and at this time it is uncertain whether they will be drilled in the future.

If there are any questions concerning these wells, please contact this office.

Sincerely,

*Elizabeth Petersen*

Elizabeth Petersen, Secretary  
Coseka Resources (USA) Limited

EP/ep

Enclosures

FEB 03 1983

DIVISION OF  
OIL GAS & MINING

WELL COMPLETION REPORTS

Well No. Federal #13-13-16-24  
Sec. 13, T16S, R24E  
Grand County, Utah

Well No. Black Horse #14-2-15-23  
Sec. 2, T15S, R23E  
Uintah County, Utah

Well No. Main Canyon #16-4-15-23  
Sec. 4, T15S, R23E  
Uintah County, Utah

WELLS NOT DRILLED

Well No. Federal #10-24-16-23  
Sec. 24, T16S, R23E  
Grand County, Utah

Well No. Main Canyon #1-10-15-23  
Sec. 10, T15S, R23E  
Uintah County, Utah

Well No. Federal #16-10-15-23  
Sec. 10, T15S, R23E  
Uintah County, Utah

Well No. Main Canyon #16-19-15-23  
Sec 19, T15S, R23E  
Uintah County, Utah

3140  
(D-922)

Branch of Fluid Minerals  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

August 6, 1983

Coseka Resources (USA), Ltd.  
P.O. Box 348  
Grand Junction, CO 81502

Re: Proposed Application for Permit  
to Drill MAIN CANYON FEO  
Well No. 16-10-15-23  
Section 10-T158-8238  
Uintah County, Utah  
Lease No. U-8351

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 18, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guyne  
Chief, Branch of  
Fluid Minerals

bcc: BLM-Vernal  
/ State O&G  
State BLM  
BIA  
Well File  
APD Control  
DSU/MR Reading  
922:DHorsley:rs:8/8/83:4590





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 14, 1983

Coseka Resources (USA) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

RE: Rescind Application for  
Permit to Drill  
Well No. Main Canyon Fed. 16-10-15-23  
Sec. 10, T.15S, R.23E  
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norman C. Stout  
Administrative Assistant

NS/as